

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>23,667</b>	--	--	<b>35,475</b>	<b>3,081</b>	<b>178</b>	<b>1,602</b>	<b>60,799</b>	--	<b>0</b>	<b>48,400</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,344</b>	<b>-6</b>	<b>1,933</b>	<b>1,218</b>	<b>673</b>	--	<b>56</b>	<b>2,207</b>	<b>1,637</b>	<b>2,263</b>	<b>2,674</b>
Natural Gas Liquids	2,344	-6	1,830	1,218	673	--	75	2,207	1,637	2,141	2,651
Ethane	1	--	--	--	--	--	--	--	0	1	--
Propane	282	--	1,066	740	355	--	13	--	754	1,676	549
Normal Butane	593	--	747	478	268	--	84	609	859	534	1,646
Isobutane	386	--	17	--	50	--	-20	612	1	-140	419
Natural Gasoline	1,082	-6	--	--	--	--	-2	986	23	69	37
Refinery Olefins	--	--	103	--	--	--	-19	--	--	122	23
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	112	--	--	--	-1	--	--	113	11
Normal Butylene	--	--	-9	--	--	--	-18	--	--	9	12
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>1,012</b>	<b>--</b>	<b>5,500</b>	<b>10,117</b>	<b>-233</b>	<b>-1,064</b>	<b>15,218</b>	<b>824</b>	<b>1,418</b>	<b>52,708</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	1,012	--	468	5,674	702	-694	6,544	511	1,494	4,799
Hydrogen	--	--	--	--	--	1,339	--	1,339	--	0	--
Biofuels (including Fuel Ethanol)	--	1,012	--	468	5,674	-637	-694	5,205	511	1,494	4,799
Fuel Ethanol	--	207	--	--	4,819	-637	-444	4,463	369	0	2,172
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	805	--	468	855	--	-250	742	142	1,494	2,627
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,744	--	--	-842	3,634	28	-76	19,358
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,288	4,443	-935	472	5,040	284	0	28,551
Reformulated	--	--	--	552	1,913	369	743	2,089	2	0	13,977
Conventional	--	--	--	1,736	2,530	-1,304	-271	2,951	282	0	14,574
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>69</b>	<b>81,123</b>	<b>5,027</b>	<b>2,300</b>	<b>1,572</b>	<b>1,570</b>	<b>--</b>	<b>7,850</b>	<b>80,671</b>	<b>34,087</b>
Finished Motor Gasoline	--	60	43,859	1,053	108	1,572	189	--	1,088	45,375	2,039
Reformulated	--	--	30,433	--	--	81	1	--	--	30,513	27
Conventional	--	60	13,426	1,053	108	1,491	188	--	1,088	14,863	2,012
Finished Aviation Gasoline	--	--	-1	--	--	--	-25	--	--	24	267
Kerosene-Type Jet Fuel	--	10	12,320	2,376	371	--	1,079	--	606	13,392	9,440
Kerosene	--	--	8	--	--	--	-5	--	2	11	8
Distillate Fuel Oil	--	-1	13,941	685	1,313	--	-737	--	1,563	15,112	12,535
15 ppm sulfur and under	--	-1	13,030	684	1,313	--	-644	--	1,296	14,375	11,497
Greater than 15 ppm to 500 ppm sulfur	--	--	377	--	--	--	38	--	26	313	407
Greater than 500 ppm sulfur	--	--	534	1	--	--	-131	--	242	424	631
Residual Fuel Oil	--	--	2,327	771	--	--	810	--	673	1,615	4,843
Less than 0.31 percent sulfur	--	--	46	--	--	--	67	--	NA	NA	1,110
0.31 to 1.00 percent sulfur	--	--	694	697	--	--	137	--	NA	NA	575
Greater than 1.00 percent sulfur	--	--	1,587	74	--	--	606	--	NA	NA	3,158
Petrochemical Feedstocks	--	--	--	28	--	--	0	--	--	28	2
Naphtha for Petro. Feed. Use	--	--	--	28	--	--	0	--	--	28	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	31	--	--	--	-44	--	--	75	16
Lubricants	--	--	150	12	-96	--	-93	--	106	53	807
Waxes	--	--	--	48	--	--	--	--	4	44	--
Petroleum Coke	--	--	3,929	--	16	--	226	--	3,778	-59	1,483
Marketable	--	--	3,002	--	16	--	226	--	3,778	-986	1,483
Catalyst	--	--	927	--	--	--	--	--	--	927	--
Asphalt and Road Oil	--	--	869	54	588	--	168	--	30	1,313	2,571
Still Gas	--	--	3,300	--	--	--	--	--	--	3,300	--
Miscellaneous Products	--	--	390	--	--	--	2	--	0	388	77
<b>Total</b>	<b>26,011</b>	<b>1,075</b>	<b>83,056</b>	<b>47,220</b>	<b>16,171</b>	<b>1,517</b>	<b>2,164</b>	<b>78,224</b>	<b>10,311</b>	<b>84,352</b>	<b>137,870</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.